



2022 Full Year Results Investor Presentation

2 June 2023

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2022 Full Year Results Summary

Strategic

- Successful completion of Bond restructuring
- New Board of Directors
- Launch of mixed-asset energy strategy
- Stepanoy Leopard fields acquisition announcement

Financial

- 2.3% increase in revenues to US\$199.7m (FY 2021: US\$195.3m)
- 2.8% increase in EBITDA¹ to US\$115.7m (FY 2021: US\$112.5m)
- 20.5% decrease in free cash generation of US\$68.3m (FY 2021: US\$86.7 m)
- Unrestricted cash balances of US\$233.6m (FY2021: US\$165.2m)

Operational

- Average daily production volumes of 13,200 boepd (FY 2021: 17,032 boepd)
- Average daily sales volumes of 12,524 boepd (FY 2021: 15,330 boepd)
- UOG tie-back project initiated with expected costs of c.US\$5m
- No unplanned downtime of field facilities

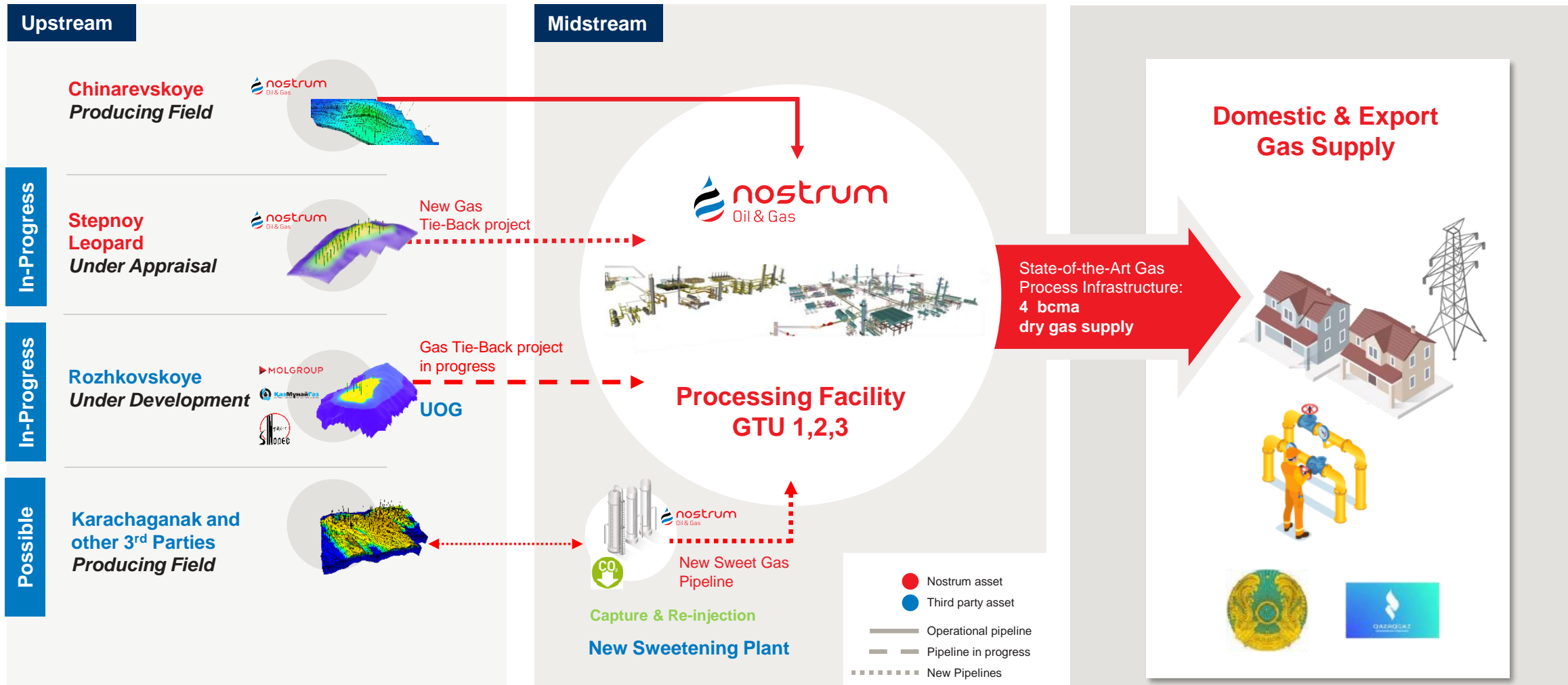
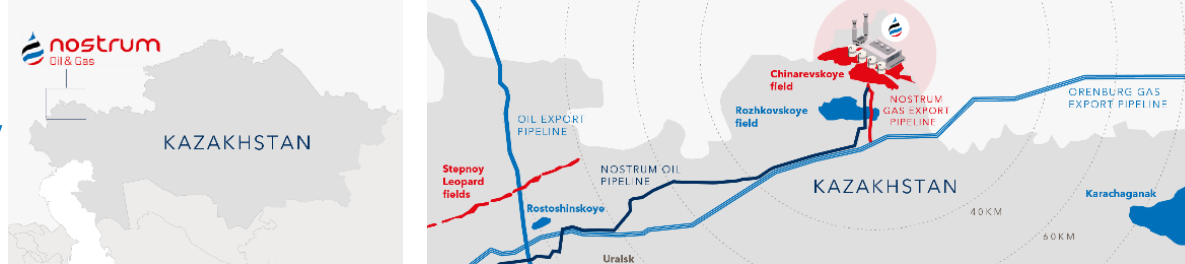
ESG

- Zero fatalities and severe injuries from operations
- 4,186 tonnes of air emissions emitted in FY 2022 against 6,426 tonnes permitted
- GHG emissions reduced from 187 thousand tons to 170 thousand tons – considerably ahead of Kazakhstan's National GHG plan
- Received our first ESG Risk Rating of 40.5 from Sustainalytics, an internationally recognized rating agency

¹ EBITDA is defined as the results of operating activities before depreciation and amortisation, share-based compensation, fair value gains and losses on derivative instruments, foreign exchange losses, finance costs, finance income, non-core income or expenses and taxes, and includes any cash proceeds received or paid out from hedging activity.

Mixed-Asset Energy Strategy

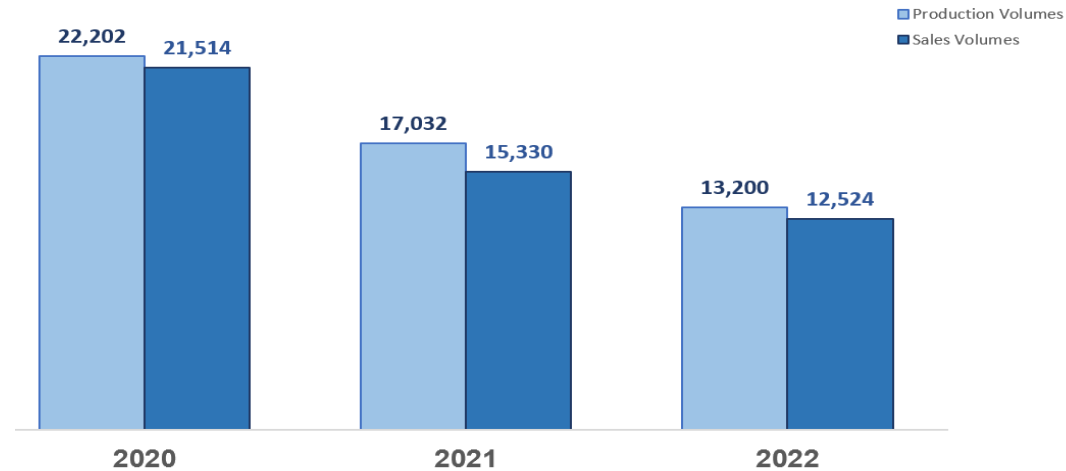
Energy Security and Transition to Cleaner Energy



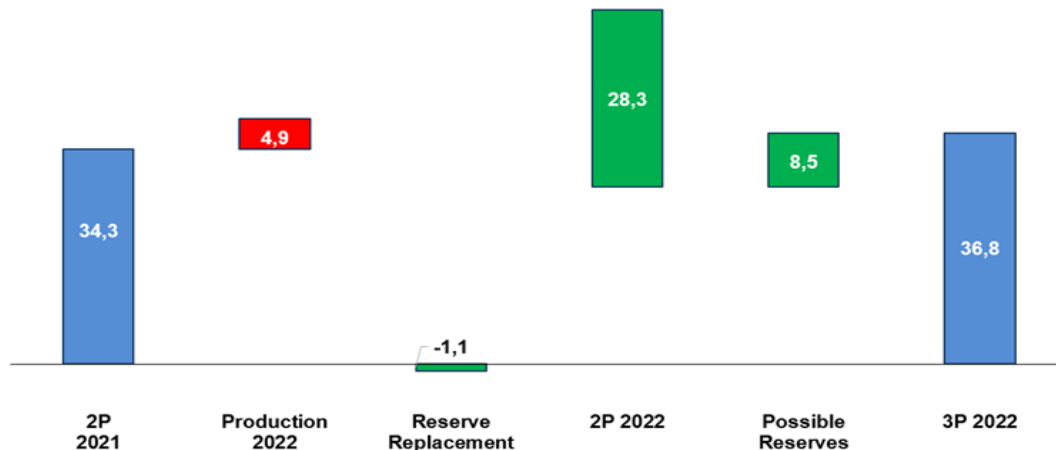
Significant Opportunity to Grow Nostrum Operated Mixed-Asset Upstream – Midstream

2022 Operational Review

Production and Sales volumes (boepd)¹



Reserves update (mmboe)



- FY 2022 average production volumes available for sales 13,200 boepd
 - Crude & condensate: 5,696 boepd
 - LPG: 1,650 boepd
 - Dry gas: 5,854 boepd
- Production decline continues from the mature Chinarevskoye field
- Continuation of targeted workover and well intervention programme in 2022
- FY 2022 average sales volumes 12,524 boepd
- FY 2022 condensate inventory amounted to approximately 86,000 boe (FY2021: 267,000 boe)
- 28.3 mmboe of Total Proven plus Probable (“2P”) reserves and 36.8 mmboe of Proven, Probable and Possible (“3P”) reserves

¹ The delta between production and sales volumes fluctuates annually depending on the timing of condensate shipments. The average delta between production and sales volumes adjusting for condensate shipments is 1,000-1,500 boepd - this represents own use gas required to power certain field facilities.

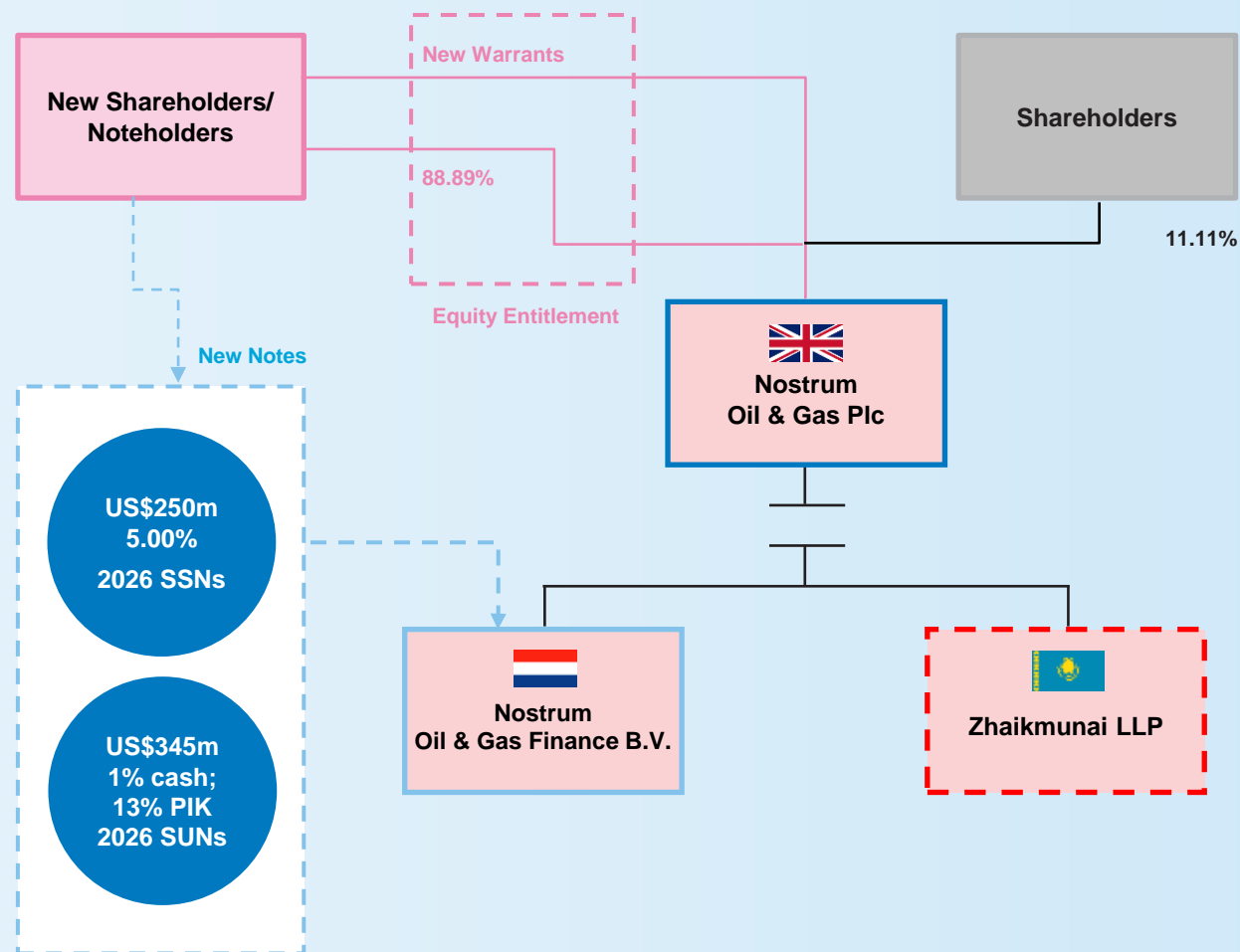
- Zero fatalities during operations to employees and contractors (2021: zero)
- Zero Lost Time Injury ("LTI") (2021: two)
- Four Total Recordable Incidents ("TRI") (2021: six)
- 4,178 tonnes of air emissions emitted in 2022 against 6,413 tonnes permitted for 2022 under the Kazakhstan Environmental Code
- Continued reduction in Scope 1 and 2 emissions to 169,630 tCO₂e (2021: 187,479 tCO₂e)
- 86% of waste generated in the field was transferred for processing (2021: 93.8%)

Simplified Group Structure post Bond Restructuring

(9 February 2023)

Key shareholders¹:

ICU Trading
EMOV
Amundi



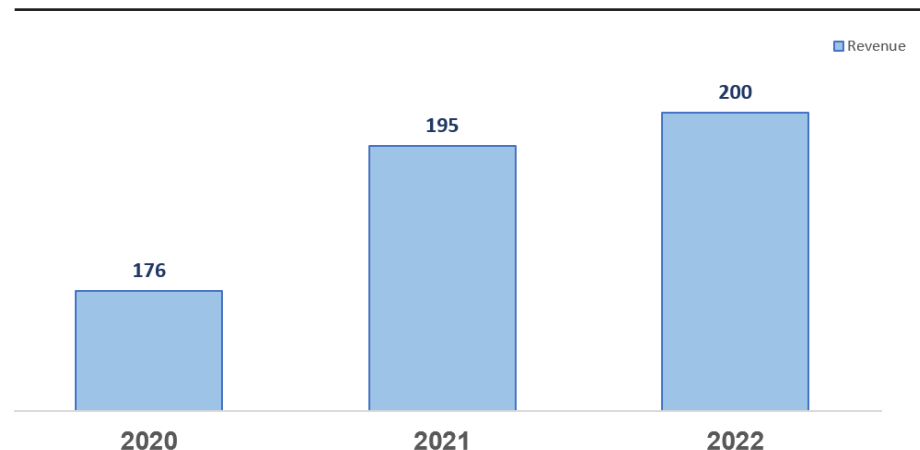
 **London**
Stock Exchange
Listed on LSE with symbol: NOG

 **ASTANA**
INTERNATIONAL
EXCHANGE
Listed on AIX with symbol: NOG

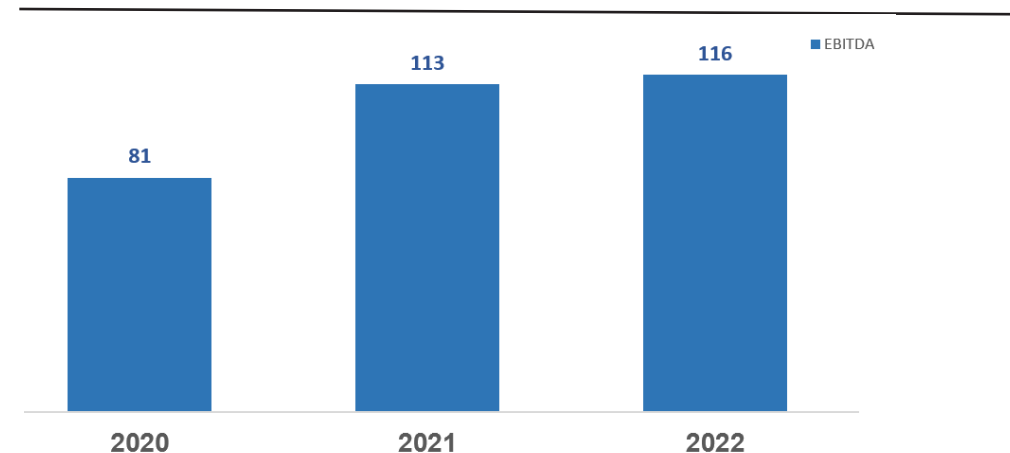
¹ Key shareholders list as of 26 May 2023

2022 Financial Review

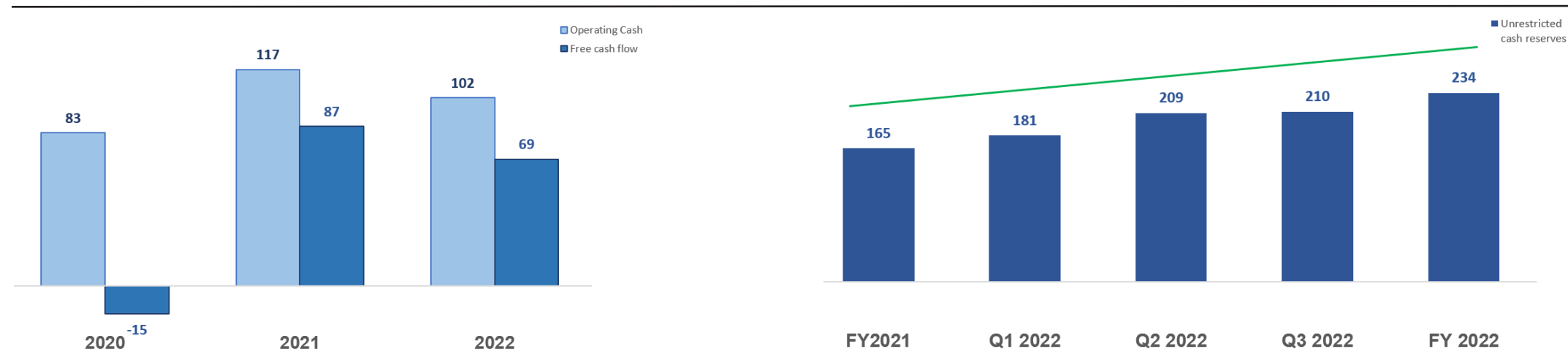
Revenue (US\$m)



EBITDA¹ (US\$m)



Cash generation (US\$m)



¹ EBITDA is defined as the results of operating activities before depreciation and amortisation, share-based compensation, fair value gains and losses on derivative instruments, foreign exchange losses, finance costs, finance income, non-core income or expenses and taxes, and includes any cash proceeds received or paid out from hedging activity.



Q&A





Supporting materials

FY 2022 Financial Results Consolidated Statement of Financial Position

| <i>In thousands of US Dollars</i> | Notes | 31 December 2022 | 31 December 2021 |
|--|--------------|-----------------------------|-----------------------------|
| Assets | | | |
| Non-current assets | | | |
| Property, plant and equipment | 5 | 276,023 | 320,125 |
| Advances for non-current assets | 6 | 2,114 | 1,418 |
| Restricted cash | 10 | 31,022 | 30,438 |
| | | 309,159 | 351,981 |
| Current assets | | | |
| Inventories | 7 | 30,196 | 31,387 |
| Prepayments and other current assets | 8 | 4,688 | 9,735 |
| Income tax prepayment | | 95 | 300 |
| Trade receivables | 9 | 12,395 | 6,659 |
| Cash and cash equivalents | 10 | 233,584 | 165,246 |
| | | 280,958 | 213,327 |
| TOTAL ASSETS | | 590,117 | 565,308 |
| Equity and liabilities | | | |
| Share capital and reserves | 11 | | |
| Share capital | | 3,203 | 3,203 |
| Treasury capital | | (1,660) | (1,660) |
| Retained deficit and reserves | | (941,769) | (824,796) |
| | | (940,226) | (823,253) |
| Non-current liabilities | | | |
| Abandonment and site restoration provision | 14 | 20,073 | 29,008 |
| Due to Government of Kazakhstan | 15 | 4,002 | 4,563 |
| Deferred tax liability | 28 | 49,899 | 34,072 |
| | | 73,974 | 67,643 |
| Current liabilities | | | |
| Notes payable and accumulated interest | 13 | 1,396,517 | 1,289,603 |
| Trade payables | 16 | 9,929 | 8,399 |
| Advances received | | 52 | 9 |
| Current portion of due to Government of Kazakhstan | | 1,031 | 1,031 |
| Other current liabilities | 17 | 48,840 | 21,876 |
| | | 1,456,369 | 1,320,918 |
| TOTAL EQUITY AND LIABILITIES | | 590,117 | 565,308 |

FY 2022 Financial Results Consolidated Statement of Comprehensive Income

| In thousands of US Dollars | Notes | For the year ended 31 December | |
|--|-------|--------------------------------|-------------|
| | | 2022 | 2021 |
| Revenue | | | |
| Revenue from export sales | | 177,173 | 169,825 |
| Revenue from domestic sales | | 22,544 | 25,460 |
| | 18 | 199,717 | 195,285 |
| Cost of sales | 19 | (84,053) | (87,849) |
| Gross profit | | 115,664 | 107,436 |
| General and administrative expenses | 20 | (12,076) | (12,124) |
| Selling and transportation expenses | 21 | (19,950) | (23,066) |
| Taxes other than income tax | 22 | (19,830) | (17,083) |
| Finance costs | 23 | (123,138) | (116,696) |
| Employee share options reversals | | 38 | 247 |
| Reversal of impairment on property, plant and equipment | 4 | – | 74,186 |
| Foreign exchange gain / (loss), net | | 254 | (285) |
| Interest income | | 272 | 319 |
| Other income | 25 | 6,806 | 5,886 |
| Other expenses | 25 | (29,821) | (13,218) |
| Loss before income tax | | (81,781) | 5,602 |
| Current income tax expense | | (18,837) | (1,441) |
| Deferred income tax expense | | (15,827) | (30,279) |
| Income tax expense | 26 | (34,664) | (31,720) |
| Loss for the year | | (116,445) | (26,118) |
| Other comprehensive income that could be reclassified to the income statement in subsequent periods | | | |
| Currency translation difference | | (490) | (203) |
| Other comprehensive loss | | (490) | (203) |
| Total comprehensive loss for the year | | (116,935) | (26,321) |
| Loss for the year attributable to the shareholders (in thousands of US dollars) | | (116,445) | (26,118) |
| Weighted average number of shares ¹ | | 169,086,713 | 169,086,713 |
| Basic and diluted earnings per share (in US dollars) | 12 | (0.69) | (0.15) |

¹ The number of shares has been adjusted as required under IAS 33.64 for the effect of the sub-division and consolidation of the ordinary share capital occurred after close of business on 9 February 2023 (Note 31).

FY 2022 Financial Results Consolidated Statement of Cash Flows

| In thousands of US Dollars | Notes | For the year ended 31 December | |
|---|----------|--------------------------------|-----------------|
| | | 2022 | 2021 |
| Cash flow from operating activities: | | | |
| Loss before income tax | | (81,781) | 5,602 |
| <i>Adjustments for:</i> | | | |
| Depreciation, depletion and amortisation | 19,20,21 | 51,835 | 57,295 |
| Impairment reversal | 4 | – | (74,186) |
| Finance costs | 23 | 123,138 | 116,696 |
| Employee share options reversals | | (38) | (247) |
| Interest income | | (272) | (319) |
| Foreign exchange loss on investing and financing activities | | 115 | (94) |
| Gain on disposal of exploration and evaluation assets | | – | (749) |
| Write-off and impairment of new development costs | 6 | – | 9,056 |
| Operating profit before working capital changes | | 92,997 | 113,054 |
| <i>Changes in working capital:</i> | | | |
| Change in inventories | | 1,458 | 2,451 |
| Change in trade receivables | | (5,736) | 6,881 |
| Change in prepayments and other current assets | | 5,047 | 741 |
| Change in trade payables | | 1,094 | (1,686) |
| Change in advances received | | 43 | (177) |
| Change in due to Government of Kazakhstan | | (1,031) | (1,031) |
| Change in other current liabilities | | 14,578 | (147) |
| Cash generated from operations | | 108,450 | 120,086 |
| Income tax paid | | (6,246) | (2,671) |
| Net cash flows from operating activities | | 102,204 | 117,415 |
| Cash flow from investing activities: | | | |
| Interest received | | 272 | 319 |
| Purchase of property, plant and equipment | | (14,770) | (8,611) |
| Exploration and evaluation works | | – | (226) |
| Advances for non-current assets | | (696) | (1,440) |
| Transfer to restricted cash | | (587) | (9,820) |
| Net cash used in investing activities | | (15,781) | (19,778) |
| Cash flow from financing activities: | | | |
| Other finance costs | | (17,481) | (9,130) |
| Payment of principal portion of lease liabilities | | – | (1,575) |
| Finance charges on lease liabilities | | – | (157) |
| Net cash used in financing activities | | (17,481) | (10,862) |
| Effects of exchange rate changes on cash and cash equivalents | | (604) | (112) |
| Net increase in cash and cash equivalents | | 68,338 | 86,663 |
| Cash and cash equivalents at the beginning of the year | 10 | 165,246 | 78,583 |
| Cash and cash equivalents at the end of the year | 10 | 233,584 | 165,246 |



Thank you