



Financial Results for the quarter ended 30 September 2022

November 2022

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Strategic

- Restructuring completion pending receipt of required licenses
- Longstop Date updated to 16 February 2023 as a contingency plan
- US\$1.125bn existing debt will be replaced with new US\$550m notes and 88.89% of the expanded equity in Group
- Continued stakeholder engagement to monetise spare capacity in gas processing facilities

Operational

- Average daily production volumes of 13,684 boepd (9M 2021: 17,532 boepd)
- Average daily sales volumes of 12,780 boepd (9M 2021: 15,838 boepd)
- UOG tie-back project initiated with expected costs of c.US\$5m
- No unplanned downtime of field facilities

Financial

- 9% increase in revenues to US\$155.5m (9M 2021: US\$142.6m)
- 13% increase in EBITDA¹ to US\$94.9m (9M 2021: US\$84.1m)
- 29% decrease in free cash generation of US\$44.9m (9M 2021: US\$63.5m)
- Unrestricted cash balances of US\$210.2m

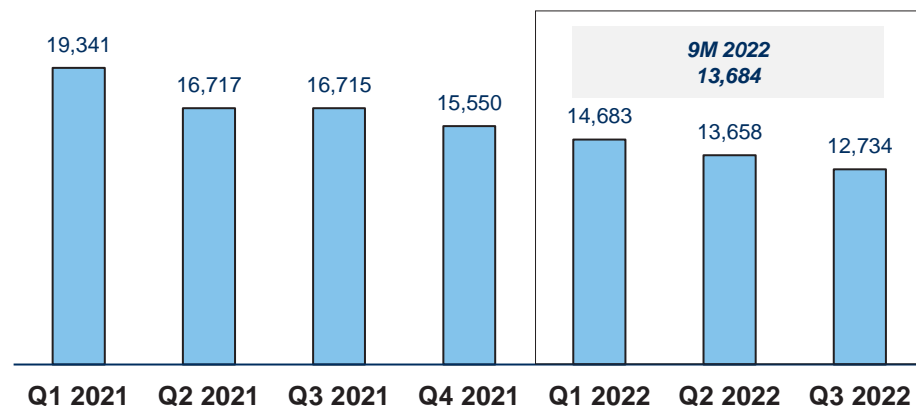
Sustainability

- Zero fatalities and severe injuries from operations
- 3,108 tonnes of air emissions emitted in 9M 2022 against 6,413 tonnes permitted for 2022
- ESG taskforce working on receiving the first solicited rating from an internationally recognized rating agency

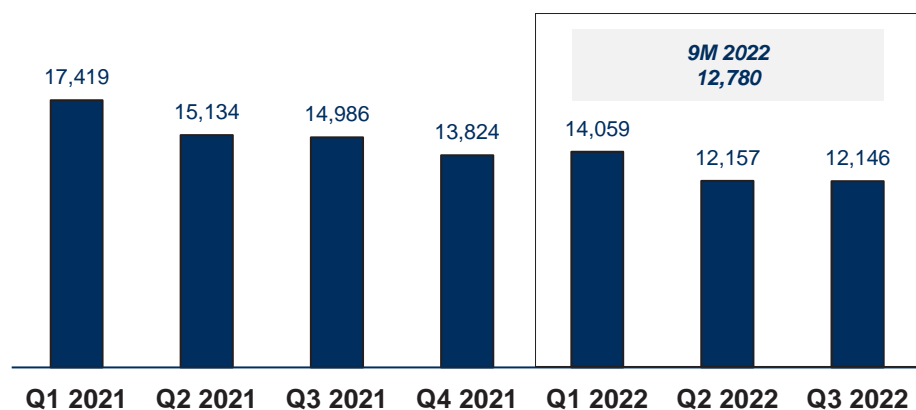
¹ EBITDA is defined as profit before tax net of finance costs, foreign exchange loss/gain, ESOP, depreciation, interest income, other income and expenses.

Operational review

Production volumes (boepd)¹



Sales volumes (boepd)¹



- 9M 2022 average production volumes available for sales 13,684 boepd
 - Crude/condensate: 5,826 boepd (43%)
 - LPG: 1,702 boepd (12%)
 - Dry gas: 6,156 boepd (45%)
- Production decline continues from the mature Chinarevskoye field.
- Continuation of targeted workover and well intervention programme in 2022.
- 9M 2022 average sales volumes 12,780 boepd.
- Condensate inventory amounted to approximately 153,000 boe at 30 September 2022 (203,000 boe at 30 June 2022).

2022 guidance

- Production volumes: 12,750 to 13,750 boepd
- Sales volumes: 11,500 to 12,500 boepd

¹ The delta between production and sales volumes fluctuates annually depending on the timing of condensate shipments. The average delta between production and sales volumes adjusting for condensate shipments is 1,000-1,500 boepd - this represents own use gas required to power certain field facilities.

Gearing up for the future

DELIVERING

Commercialise spare capacity in world-class processing facilities

Comprehensive ESG roadmap for a sustainable future

Restore investor confidence

OPTIMISING

Finalise the restructuring

Sales routes for optimal netbacks

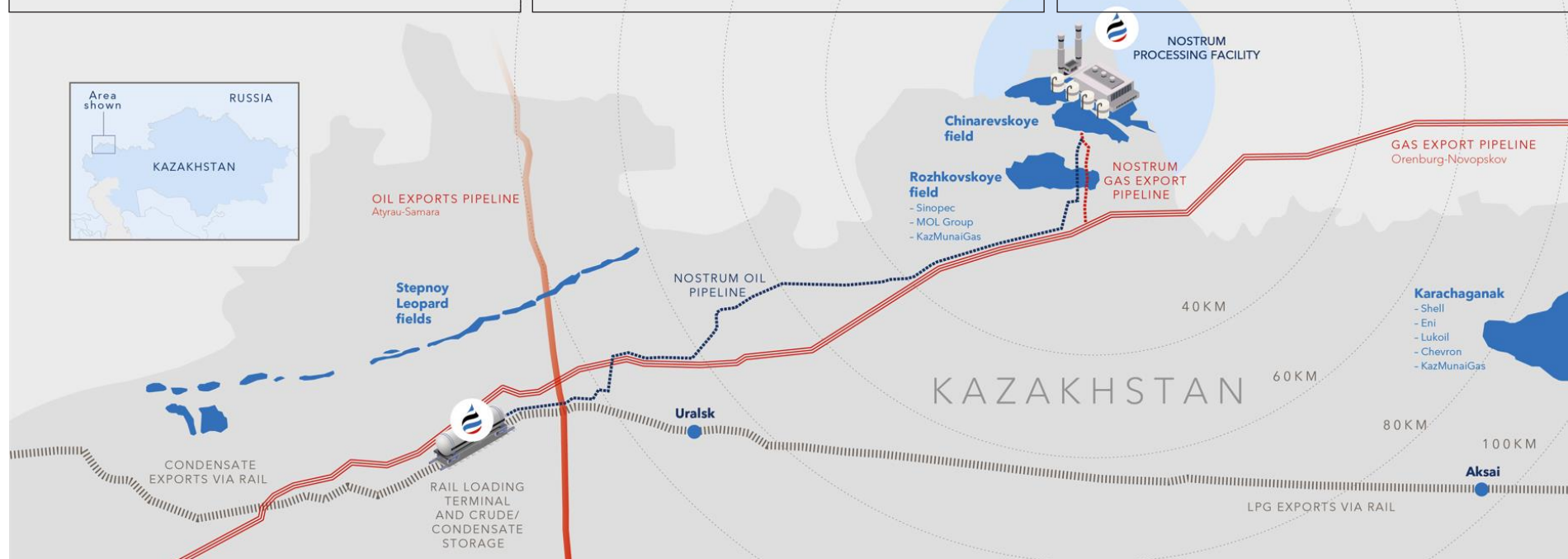
Cost efficiencies to improve liquidity

MAXIMISING

Production from Chinarevskoye

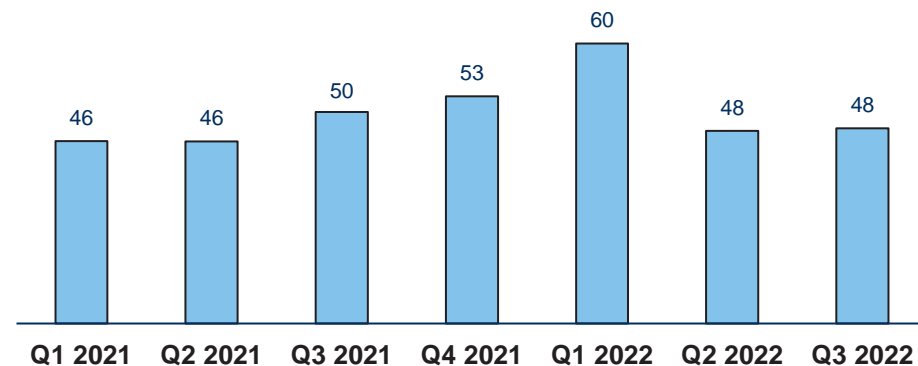
Adding to reserves

Viable opportunities for future drilling

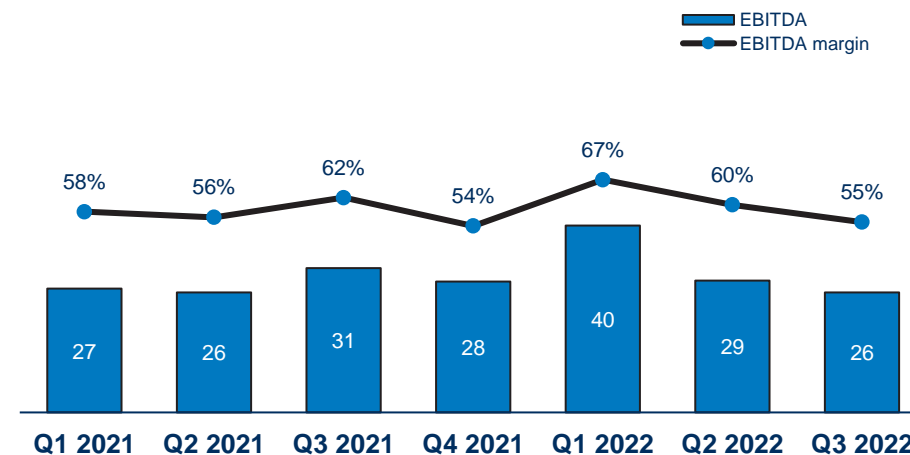


Financial review

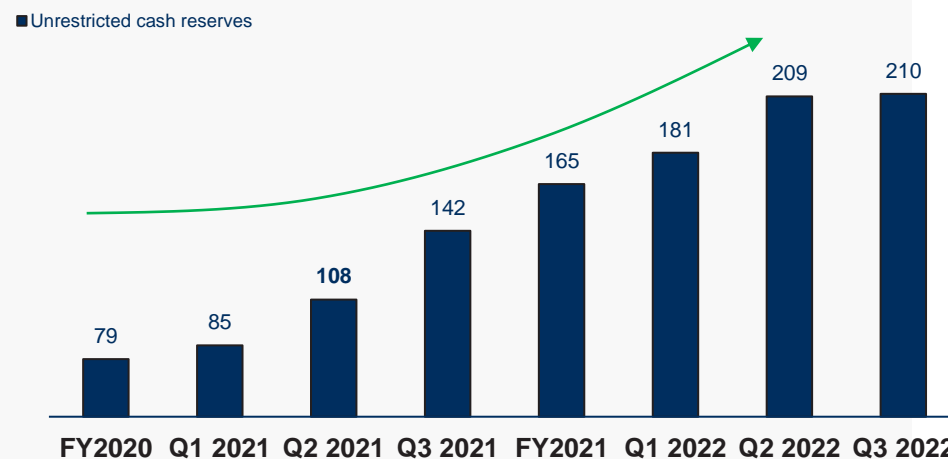
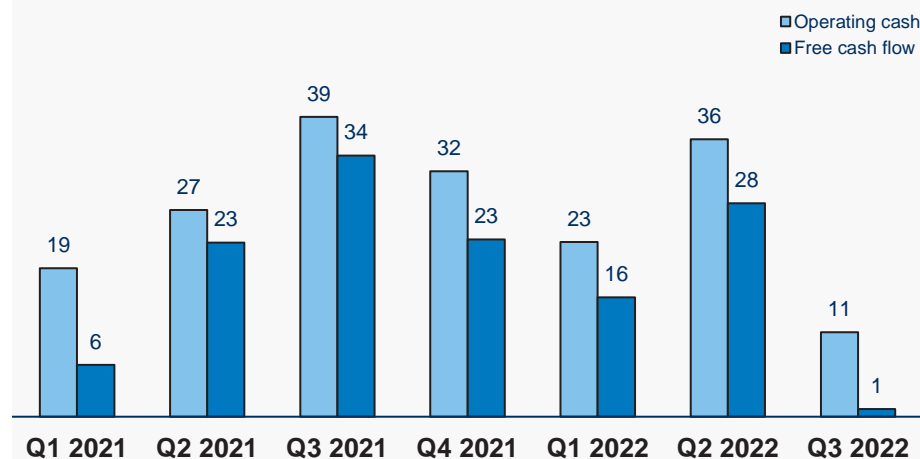
Revenue (US\$m)



EBITDA¹ (US\$m)



Cash generation (US\$m)



¹ EBITDA is defined as profit before tax net of finance costs, foreign exchange loss/gain, ESOP, depreciation, interest income, other income and expenses.

Update on bond restructuring

- The Scheme was approved by the creditors at the meeting on 22 August
- The Scheme was sanctioned by the Court on 26 August
- Awaiting receipt of required licenses – after which c.4 weeks required for all closing documents requisite to restructuring close
- Longstop Date updated to 16 February 2023 as a contingency plan

Agreed restructuring terms

Partial reinstatement of Notes

- US\$250m Senior Secured Notes – 5% cash coupon
- US\$300m Senior Unsecured Notes – 1% cash coupon, 13% payment in kind
- New notes mature on 30 June 2026

Conversion to equity

- Remaining notes and accrued interest converted to equity
- Existing shareholders diluted to 11.11%
- Issue of warrants to new noteholders may further dilute existing shareholders to 10.00%.

Corporate Governance Arrangements

- Cash sweep mechanism to debt service and restricted account
- Transfer to Standard Listing segment of the London Stock Exchange
- Board to initially consist of 7 Directors (currently 5)

Timetable to closing

✓ Publication of restructuring Circular	13 April
✓ General Meeting	29 April
✓ Launch of scheme	11 May
✓ Convening Hearing	8 June
✓ Creditors' Meeting	22 August
✓ Sanction Hearing	26 August
Restructuring close*	End Q4

*The dates provided are based on the Company's current expectations and may be subject to change.

Q&A





Supporting materials

Infrastructure hub in North-western Kazakhstan

Fully commissioned 4.2bcm gas plant

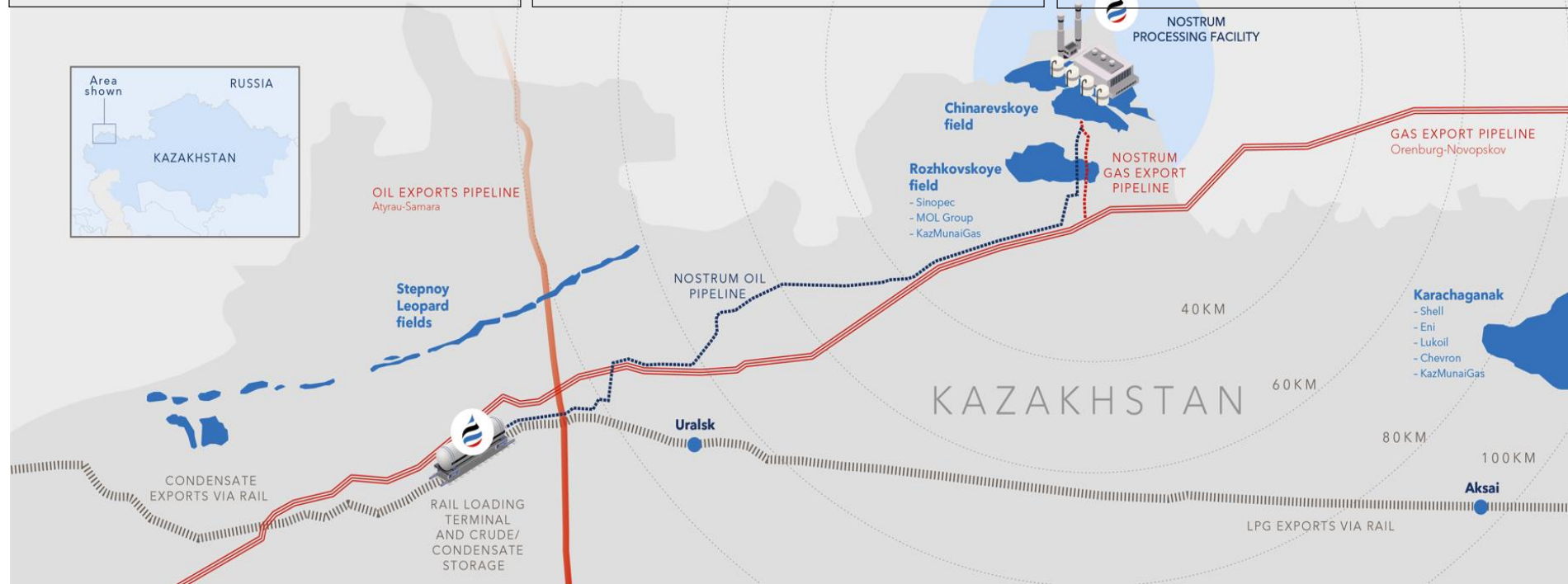
- Unique to North-West Kazakhstan
- State-of-the-art infrastructure
- Currently 15% utilised allowing opportunities for strategic stranded gas deals
- Opportunity to contribute to State's ambition to develop cleaner energy resources

Regional opportunities to utilise spare capacity

- Ural Oil & Gas volumes expected from Q3 2023
- Further opportunities exist on both sides of the border
- Stakeholder and State engagement has commenced on various strategic initiatives
- Potential to increase jobs and State tax revenues

Attractive access routes to multiple export and domestic markets

- Top-to-tail owned infrastructure providing access to export markets
- Rail loading terminal in Beles allowing access to railway lines and main oil export trunkline
- Gas pipeline connecting into main gas export trunkline



9M 2022 Financial Results

Interim Condensed Consolidated Statement of Financial Position

Interim condensed consolidated statement of financial position

<i>In thousands of US Dollars</i>	Notes	30 September 2022 (unaudited)	31 December 2021 (audited)
Assets			
Non-current assets			
Property, plant and equipment	4	289,701	320,125
Advances for non-current assets	5	4,151	1,418
Restricted cash	9	30,491	30,438
		324,343	351,981
Current assets			
Inventories	6	31,991	31,387
Prepayments and other current assets	7	10,081	9,735
Income tax prepayment		698	300
Trade receivables	8	25,313	6,659
Cash and cash equivalents	9	210,218	165,246
		278,301	213,327
TOTAL ASSETS		602,644	565,308
Equity and liabilities			
Share capital and reserves			
Share capital	10	3,203	3,203
Treasury capital		(1,660)	(1,660)
Retained deficit and reserves		(886,011)	(824,796)
		(884,468)	(823,253)
Non-current liabilities			
Abandonment and site restoration provision		29,218	29,008
Due to Government of Kazakhstan		4,335	4,563
Deferred tax liability	22	55,078	34,072
		88,631	67,643
Current liabilities			
Notes payable and accumulated interest	12	1,370,018	1,289,603
Trade payables	13	8,470	8,399
Advances received		107	9
Current portion of due to Government of Kazakhstan		1,031	1,031
Other current liabilities	14	18,855	21,876
		1,398,481	1,320,918
TOTAL EQUITY AND LIABILITIES		602,644	565,308

9M 2022 Financial Results

Interim Condensed Consolidated Statement of Comprehensive Income

Interim condensed consolidated statement of comprehensive income

In thousands of US Dollars	Notes	For the three months ended 30 September		For the nine months ended 30 September	
		2022 (unaudited)	2021 (unaudited, restated*)	2022 (unaudited)	2021 (unaudited, restated*)
Revenue					
Revenue from export sales		40,407	43,817	137,965	122,954
Revenue from domestic sales		7,334	6,537	17,608	19,711
	15	47,741	50,354	155,573	142,665
Cost of sales	16	(20,480)	(21,098)	(61,626)	(66,336)
Gross profit		27,261	29,256	93,947	76,329
General and administrative expenses	17	(2,481)	(2,852)	(8,438)	(8,684)
Selling and transportation expenses	18	(5,296)	(5,338)	(14,830)	(17,424)
Taxes other than income tax	19	(5,923)	(4,637)	(15,577)	(12,397)
Finance costs	20	(30,204)	(26,721)	(94,272)	(80,346)
Foreign exchange (loss) / gain, net		(81)	(379)	17	(600)
Interest income		75	71	172	183
Other income	21	681	1,362	3,062	4,759
Other expenses		(1,365)	(278)	(3,555)	(1,556)
Loss before income tax		(17,333)	(9,516)	(39,474)	(39,736)
Current income tax (expense) / benefit		(140)	635	(421)	(498)
Deferred income tax expense		(8,651)	(5,191)	(21,006)	(11,991)
Income tax expense	22	(8,791)	(4,556)	(21,427)	(12,489)
Loss for the period		(26,124)	(14,072)	(60,901)	(52,225)
Other comprehensive income that could be reclassified to the income statement in subsequent periods					
Currency translation difference		(232)	167	(314)	508
Other comprehensive (loss) / income		(232)	167	(314)	508
Total comprehensive loss for the period		(26,356)	(13,905)	(61,215)	(51,717)
Loss for the period attributable to the shareholders (in thousands of US dollars)				(60,901)	(52,225)
Weighted average number of shares				185,234,079	185,234,079
Basic and diluted earnings per share (in US dollars)	11			(0.33)	(0.28)

* Certain amounts shown here do not correspond to the 2021 financial statements and reflect adjustments made, please refer to Note 3 for more details.

9M 2022 Financial Results

Interim Condensed Consolidated Statement of Cash Flows

Interim condensed consolidated statement of cash flows

In thousands of US Dollars	Notes	For the nine months ended 30 September	
		2022 (unaudited)	2021 (unaudited, restated*)
Cash flow from operating activities:			
Loss before income tax		(39,474)	(39,736)
<i>Adjustments for:</i>			
Depreciation, depletion and amortisation	16,17,18	39,749	46,276
Finance costs	20	94,272	80,346
Interest income		(172)	(183)
Foreign exchange loss on investing and financing activities		280	391
Gain on disposal of exploration and evaluation assets		—	(749)
Operating profit before working capital changes		94,655	86,345
<i>Changes in working capital:</i>			
Change in inventories		(294)	702
Change in trade receivables		(18,653)	4,810
Change in prepayments and other current assets		(346)	521
Change in trade payables		(892)	(1,563)
Change in advances received		98	(101)
Change in due to Government of Kazakhstan		(773)	(773)
Change in other current liabilities		(2,986)	(2,291)
Cash generated from operations		70,809	87,650
Income tax paid		(853)	(2,236)
Net cash flows from operating activities		69,956	85,414
Cash flow from investing activities:			
Interest received		172	183
Purchase of property, plant and equipment		(8,028)	(4,508)
Advances for non-current assets		(2,733)	(599)
Transfer to restricted cash		(58)	(9,352)
Net cash used in investing activities		(10,647)	(14,276)
Cash flow from financing activities:			
Other finance costs		(13,733)	(5,480)
Payment of principal portion of lease liabilities		—	(2,126)
Finance charges on lease liabilities		—	(174)
Net cash used in financing activities		(13,733)	(7,780)
Effects of exchange rate changes on cash and cash equivalents		(604)	174
Net increase in cash and cash equivalents		44,972	63,532
Cash and cash equivalents at the beginning of the period	9	165,246	78,583
Cash and cash equivalents at the end of the period	9	210,218	142,115

* Certain amounts shown here do not correspond to the 2021 interim condensed consolidated financial statements and reflect adjustments made, please refer to Note 3 for more details.