



Financial Results for the period ended 30 June 2022

August 2022

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Strategic

- Restructuring on track and moving towards completion by end of Q3 / start of Q4
- Scheme Meeting of creditors scheduled for next week (22 August 2022)
- US\$1.125bn existing debt will be replaced with new US\$550m notes (of which US\$300m is effectively convertible to equity at maturity) and 88.89% of the expanded equity in Group
- Continued stakeholder engagement to monetise spare capacity in gas processing facilities

Operational

- Average daily production volumes of 14,167 boepd (H1 2021: 18,107 boepd)
- Average daily sales volumes of 13,102 boepd (H1 2021: 16,249 boepd)
- UOG tie-back project initiated with expected costs of c.US\$5m
- No unplanned downtime of field facilities

Financial

- 17% increase in revenues to US\$107.8m (H1 2021: US\$92.3m)
- 30% increase in EBITDA¹ to US\$68.8m (H1 2021: US\$52.8m)
- 47% increase in free cash generation of US\$43.4m (H1 2021: US\$29.5m)
- Unrestricted cash balances of US\$208.7m (US\$22.7m remains held in a restricted account)

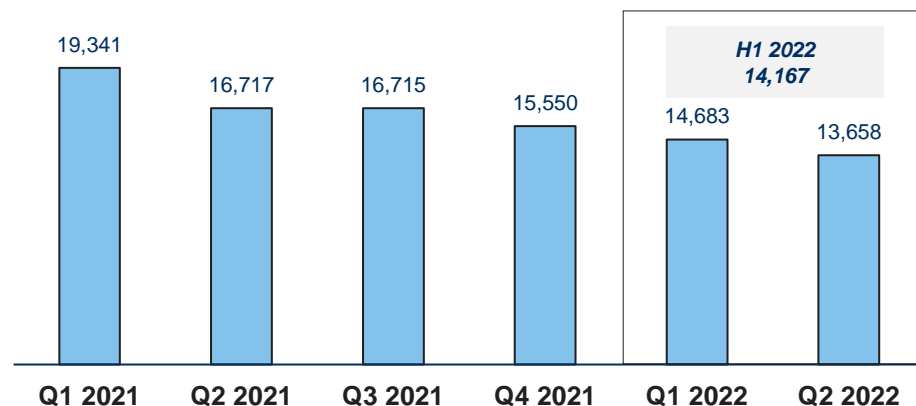
Sustainability

- Zero fatalities and severe injuries from operations
- 81% of workforce vaccinated against COVID-19
- Initiated an ESG task force who will endeavour to receive the first solicited rating from an internationally recognized rating agency
- 2022 CDP questionnaire submitted (climate change and water security)

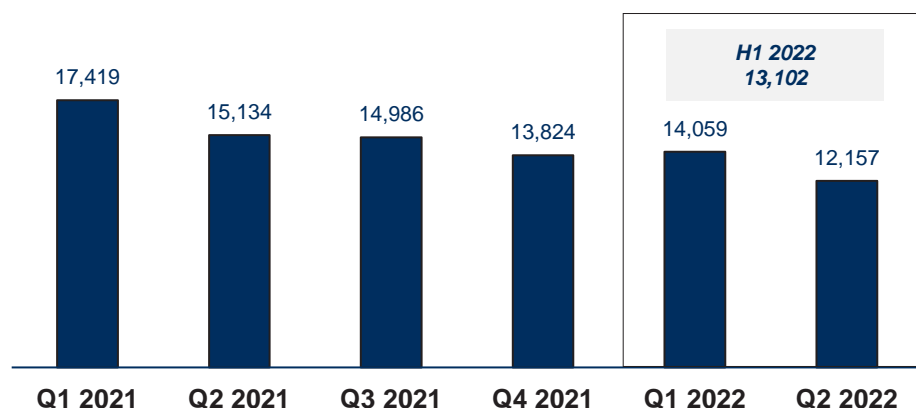
¹ EBITDA is defined as profit before tax net of finance costs, foreign exchange loss/gain, ESOP, depreciation, interest income, other income and expenses.

Operational review

Production volumes (boepd)¹



Sales volumes (boepd)¹



- H1 2022 average production volumes available for sales 14,167 boepd
 - Crude/condensate: 5,915 boepd (42%)
 - LPG: 1,748 boepd (12%)
 - Dry gas: 6,504 boepd (46%)
- Production decline continues from the mature Chinarevskoye field.
- Continuation of targeted workover and well intervention programme in 2022.
- H1 2022 average sales volumes 13,102 boepd.
- Condensate inventory amounted to approximately 203,000 boe at H1 2022 (246,000 boe at Q1 2022).

2022 guidance

- Production volumes: 12,750 to 13,750 boepd
- Sales volumes: 11,500 to 12,500 boepd

¹ The delta between production and sales volumes fluctuates annually depending on the timing of condensate shipments. The average delta between production and sales volumes adjusting for condensate shipments is 1,000-1,500 boepd - this represents own use gas required to power certain field facilities.

Gearing up for the future

DELIVERING

Commercialise spare capacity in world-class processing facilities

Comprehensive ESG roadmap for a sustainable future

Restore investor confidence

OPTIMISING

Finalise the restructuring

Sales routes for optimal netbacks

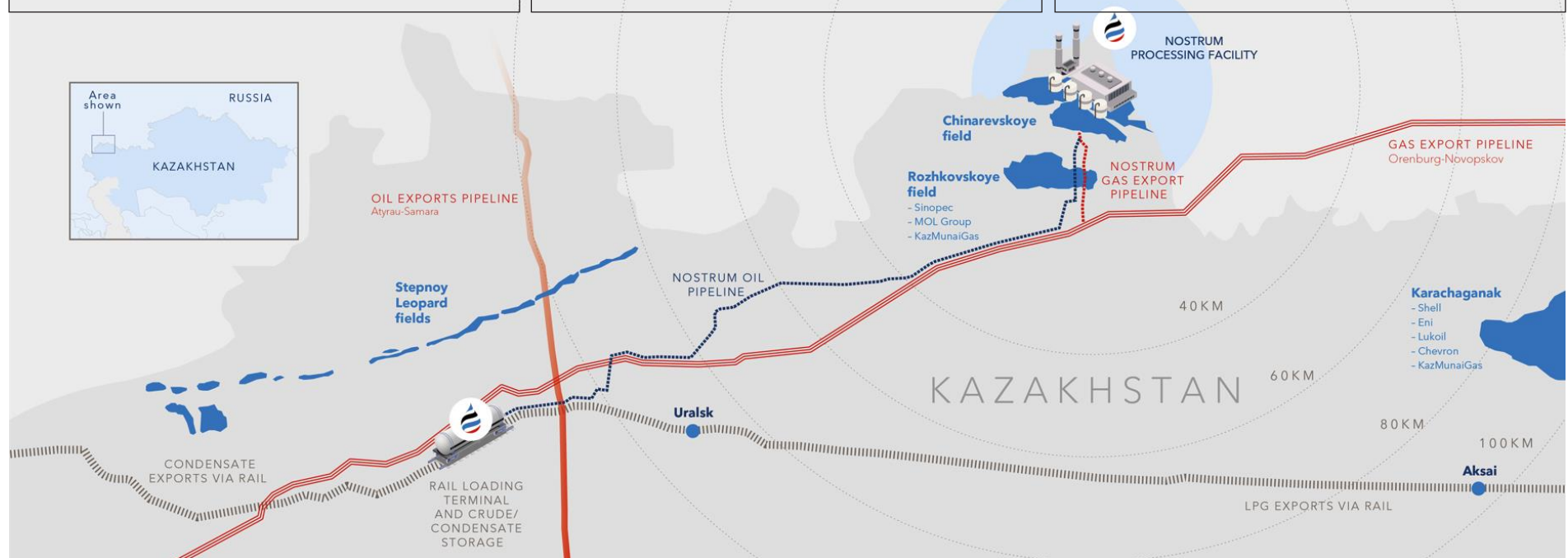
Cost efficiencies to improve liquidity

MAXIMISING

Production from Chinarevskoye

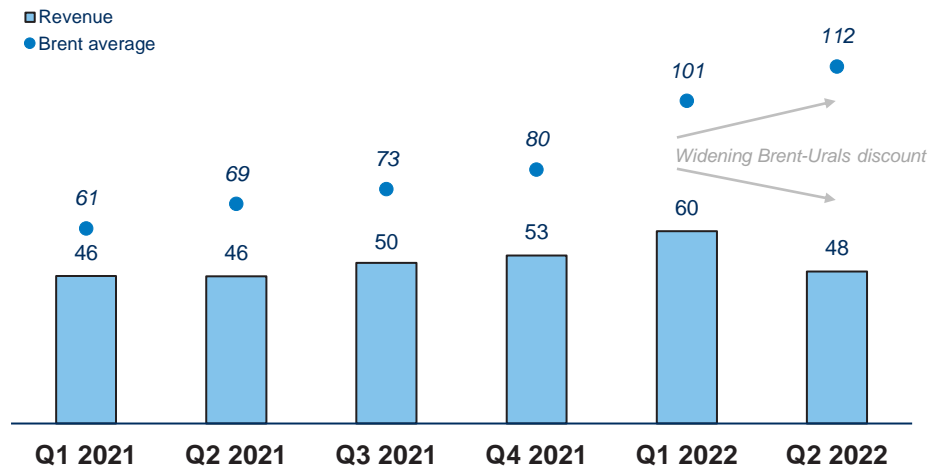
Adding to reserves

Viable opportunities for future drilling

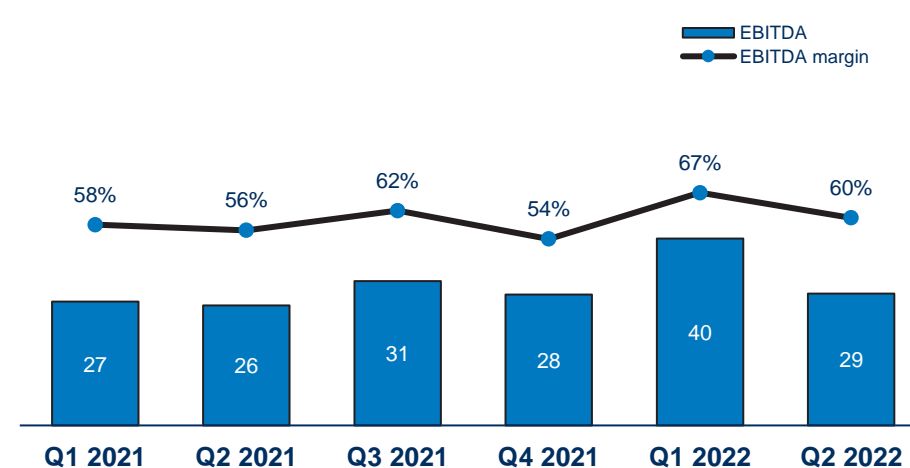


Financial review

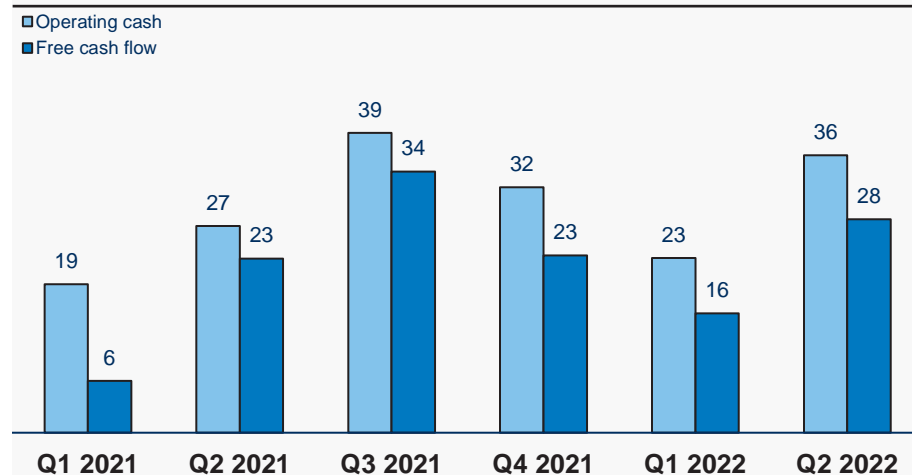
Revenue (US\$m)



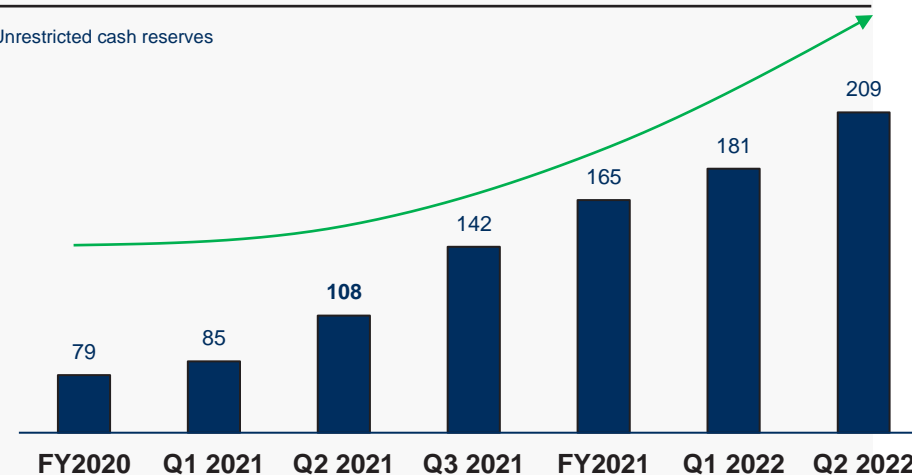
EBITDA¹ (US\$m)



Cash generation (US\$m)



Unrestricted cash reserves



¹ EBITDA is defined as profit before tax net of finance costs, foreign exchange loss/gain, ESOP, depreciation, interest income, other income and expenses.

Update on bond restructuring

- Necessary approvals received to convene Scheme Meeting allowing creditors to vote on 22 August
- Sanction hearing scheduled shortly thereafter
- c.4 weeks required post Sanction hearing for all closing documents and final authorisations requisite to restructuring close

Agreed restructuring terms

Partial reinstatement of Notes	<ul style="list-style-type: none"> • US\$250m Senior Secured Notes – 5% cash coupon • US\$300m Senior Unsecured Notes – 1% cash coupon, 13% payment in kind • New notes mature on 30 June 2026
Conversion to equity	<ul style="list-style-type: none"> • Remaining notes and accrued interest converted to equity • Existing shareholders diluted to 11.11% • Issue of warrants to new noteholders may further dilute existing shareholders to 10.00%.
Corporate Governance Arrangements	<ul style="list-style-type: none"> • Cash sweep mechanism to debt service and restricted account • Transfer to Standard Listing segment of the London Stock Exchange (effective 31 May 2022) • Board to initially consist of 7 Directors (currently 5)

Timetable to closing

✓ Publication of restructuring Circular	13 April
✓ General Meeting	29 April
✓ Launch of scheme	11 May
✓ Convening Hearing	8 June
Creditors' Meeting	22 August
Sanction Hearing*	26 August
Restructuring close*	Q3 / Q4

*The dates provided are based on the Company's current expectations and may be subject to change.

Q&A





Supporting materials

Infrastructure hub in North-western Kazakhstan

Fully commissioned 4.2bcm gas plant

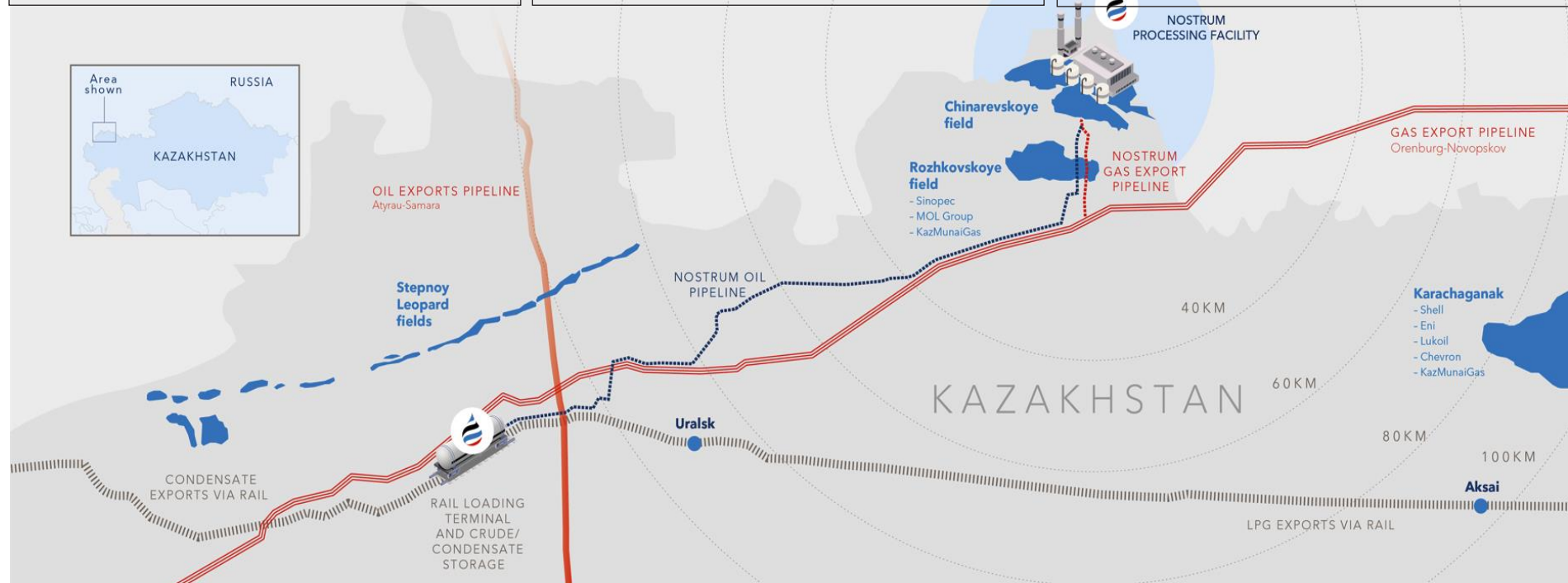
- Unique to North-West Kazakhstan
- State-of-the-art infrastructure
- Currently 15% utilised allowing opportunities for strategic stranded gas deals
- Opportunity to contribute to State's ambition to develop cleaner energy resources

Regional opportunities to utilise spare capacity

- Ural Oil & Gas volumes expected from Q3 2023
- Further opportunities exist on both sides of the border
- Stakeholder and State engagement has commenced on various strategic initiatives
- Potential to increase jobs and State tax revenues

Attractive access routes to multiple export and domestic markets

- Top-to-tail owned infrastructure providing access to export markets
- Rail loading terminal in Beles allowing access to railway lines and main oil export trunkline
- Gas pipeline connecting into main gas export trunkline



H1 2022 Financial Results

Interim Condensed Consolidated Statement of Financial Position

Interim condensed consolidated statement of financial position

		30 June 2022 (unaudited)	31 December 2021 (audited)
<i>In thousands of US Dollars</i>			
Assets			
Non-current assets			
Property, plant and equipment	4	298,799	320,125
Advances for non-current assets	5	2,860	1,418
Restricted cash	9	30,435	30,438
		332,094	351,981
Current assets			
Inventories	6	32,724	31,387
Prepayments and other current assets	7	11,471	9,735
Income tax prepayment		574	300
Trade receivables	8	10,910	6,659
Cash and cash equivalents	9	208,665	165,246
		264,344	213,327
TOTAL ASSETS		596,438	565,308
Equity and liabilities			
Share capital and reserves	10		
Share capital		3,203	3,203
Treasury capital		(1,660)	(1,660)
Retained deficit and reserves		(859,655)	(824,796)
		(858,112)	(823,253)
Non-current liabilities			
Abandonment and site restoration provision		29,144	29,008
Due to Government of Kazakhstan		4,411	4,563
Deferred tax liability	22	46,427	34,072
		79,982	67,643
Current liabilities			
Current portion of long-term borrowings	12	1,343,637	1,289,603
Trade payables	13	10,417	8,399
Advances received		90	9
Current portion of due to Government of Kazakhstan		1,031	1,031
Other current liabilities	14	19,393	21,876
		1,374,568	1,320,918
TOTAL EQUITY AND LIABILITIES		596,438	565,308

H1 2022 Financial Results

Interim Condensed Consolidated Statement of Comprehensive Income

Interim condensed consolidated statement of comprehensive income

In thousands of US Dollars	Notes	For the three months ended 30 June		For the six months ended 30 June	
		2022 (unaudited)	2021 (unaudited, restated*)	2022 (unaudited)	2021 (unaudited, restated*)
Revenue					
Revenue from export sales		42,603	39,942	97,558	79,137
Revenue from domestic sales		5,033	6,179	10,274	13,174
	15	47,636	46,121	107,832	92,311
Cost of sales	16	(20,052)	(22,139)	(41,146)	(45,238)
Gross profit		27,584	23,982	66,686	47,073
General and administrative expenses	17	(3,183)	(2,986)	(5,957)	(5,832)
Selling and transportation expenses	18	(4,835)	(5,854)	(9,534)	(12,086)
Taxes other than income tax	19	(4,442)	(4,043)	(9,654)	(7,760)
Finance costs	20	(32,739)	(25,761)	(64,068)	(53,625)
Foreign exchange gain / (loss), net		359	(233)	98	(221)
Interest income		27	58	97	112
Other income	21	1,079	1,157	2,381	3,397
Other expenses		(1,467)	(541)	(2,190)	(1,278)
Loss before income tax		(17,617)	(14,221)	(22,141)	(30,220)
Current income tax expense		(132)	(769)	(281)	(1,133)
Deferred income tax expense		(3,602)	(2,785)	(12,355)	(6,800)
Income tax expense	22	(3,734)	(3,554)	(12,636)	(7,933)
Loss for the period		(21,351)	(17,775)	(34,777)	(38,153)
Other comprehensive income that could be reclassified to the income statement in subsequent periods					
Currency translation difference		(161)	440	(82)	341
Other comprehensive loss / (income)		(161)	440	(82)	341
Total comprehensive loss for the period		(21,512)	(17,335)	(34,859)	(37,812)
Loss for the period attributable to the shareholders (in thousands of US dollars)				(34,777)	(38,153)
Weighted average number of shares				185,234,079	185,234,079
Basic and diluted earnings per share (in US dollars)	11			(0.19)	(0.21)

* Certain amounts shown here do not correspond to the 2021 financial statements and reflect adjustments made, please refer to Note 3 for more details.

H1 2022 Financial Results

Interim Condensed Consolidated Statement of Cash Flows

Interim condensed consolidated statement of cash flows

		For the six months ended 30 June	
		2022 (unaudited)	2021 (unaudited, restated*)
<i>In thousands of US Dollars</i>			
	Notes		
Cash flow from operating activities:			
Loss before income tax		(22,141)	(30,220)
<i>Adjustments for:</i>			
Depreciation, depletion and amortisation	16,17,18	27,281	31,430
Finance costs	20	64,068	53,625
Interest income		(97)	(112)
Foreign exchange loss on investing and financing activities		544	(66)
Operating profit before working capital changes		69,655	54,657
<i>Changes in working capital:</i>			
Change in inventories		(1,497)	1,063
Change in trade receivables		(4,250)	(4,994)
Change in prepayments and other current assets		(4,150)	(318)
Change in trade payables		2,505	531
Change in advances received		82	(166)
Change in due to Government of Kazakhstan		(515)	(515)
Change in other current liabilities		(2,484)	(1,703)
Cash generated from operations		59,346	48,555
Income tax paid		(555)	(2,260)
Net cash flows from operating activities		58,791	46,295
Cash flow from investing activities:			
Interest received		97	112
Purchase of property, plant and equipment		(5,460)	(2,887)
Advances for non-current assets		(1,442)	(230)
Transfer to restricted cash		–	(8,634)
Net cash used in investing activities		(6,805)	(11,639)
Cash flow from financing activities:			
Other finance costs		(7,941)	(3,780)
Payment of principal portion of lease liabilities		–	(1,443)
Finance charges on lease liabilities		–	(174)
Net cash used in financing activities		(7,941)	(5,397)
Effects of exchange rate changes on cash and cash equivalents		(626)	212
Net increase in cash and cash equivalents		43,419	29,471
Cash and cash equivalents at the beginning of the period	9	165,246	78,583
Cash and cash equivalents at the end of the period	9	208,665	108,054

* Certain amounts shown here do not correspond to the 2021 interim condensed consolidated financial statements and reflect adjustments made, please refer to Note 3 for more details.