

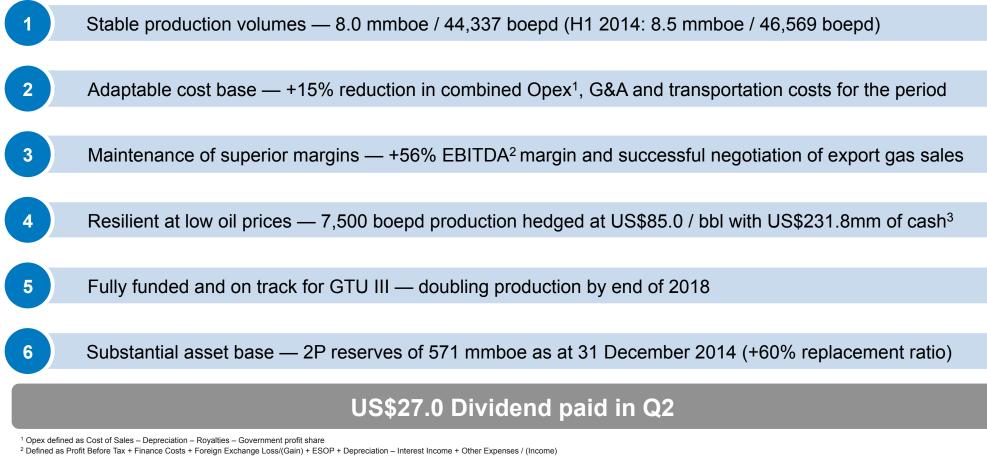
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Simple Sustainable Successful

H1 Results Presentation

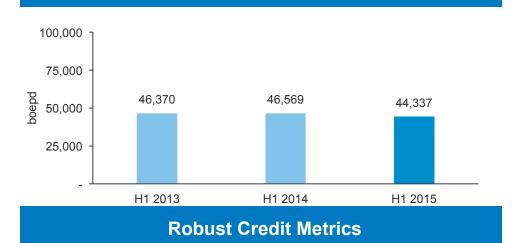
H1 Financial Results

Financial and operational stability in a volatile and uncertain oil price environment

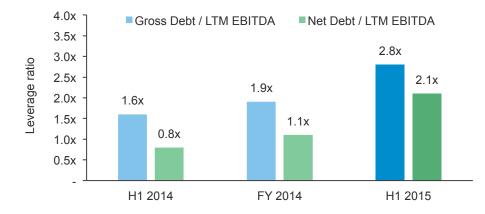


³ Cash and equivalents of US\$231.8mm includes US\$42.0mm of current investments

Progress – Snapshot

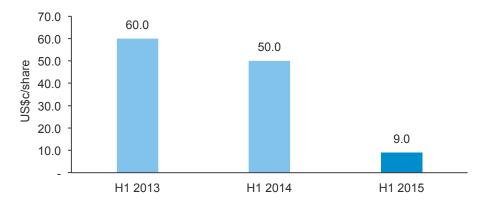


Production



Net Operating Cash flows¹





¹ As reported in the consolidated group cash flow statement



H1 2015 Financial Results





Financial Overview – H1 2015

US\$mm	H1 2014	H1 2015	Change
Revenue	445.0	274.1	(38.4%)
Profit before tax	179.8	51.8	(71.2%)
EBITDA ¹	312.7	152.6	(51.2%)
Net income	91.8	16.1	(82.4%)
Earnings per share (US\$c) ²	50.0	9.0	(82.0%)
Distribution per common unit (US\$c)	35.0	27.0	(22.9%)
Capital expenditure ³	154.0	134.6	(12.6%)
Net cash flows from operating activities	177.3	56.1	(68.4%)
Gross debt	941.8	948.2	0.7%
Cash & cash equivalents ^₄	458.2	238.1	(48.0%)
Net debt ⁵	483.6	710.1	46.8%
Net debt / LTM EBITDA	0.8x	2.1x	165.3%

¹ Defined as Profit Before Tax + Finance Costs + Foreign Exchange Loss/(Gain) + ESOP + Depreciation – Interest Income + Other Expenses / (Income)

² Based on a weighted average no. of shares for H1 2014 of 184.5m and 184.8m for H1 2015

³ Purchases of property, plant and equipment + purchase of exploration and evaluation assets

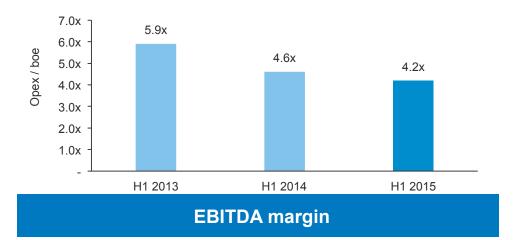
⁴ Defined as Cash & Cash Equivalents + Current Investments + Non-Current Investments

⁵ Defined as Total Debt - Cash & Cash Equivalents - Current Investments - Non-Current Investments

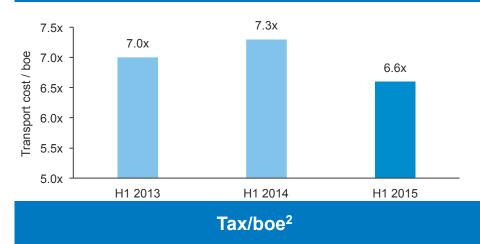


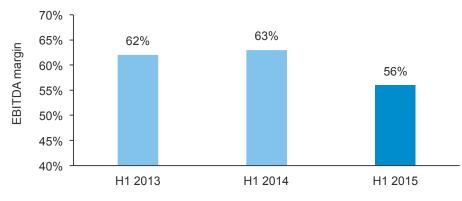
Progress – Snapshot

Opex / boe¹

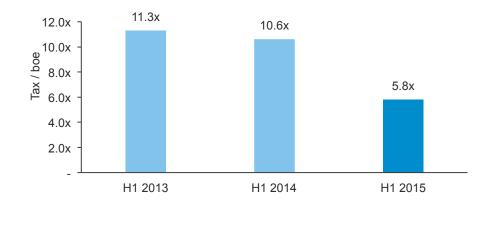








¹ Opex defined as Cost of Sales – Depreciation – Royalties – Government profit share ² Total income tax expense including Royalties and Government profit share





Strong Balance Sheet and Enhanced Credit Metrics

Highlights		Robust Credit Metrics				
 +56% EBITDA margin US\$238.1mm cash & equivalents Modest leverage metrics maintained 		4.0x 3.5x 3.0x 2.5x 2.0x 2.0x 1.5x 1.0x 0.5x	Gross Debt / 1.6x 0.8x H1 2014	LTM EBITDA Net	Debt / LTM EB 2.1x H1 :	ITDA 2.8x 2015
H1 2015 Net Debt – US\$710.1mm		Maturity profile				
US\$mm	H1 2014	1,000.0	■2	2012 Notes 2014 Not	es	
Total debt, including:	948.2	800.0				
2012 Notes (US\$560m, 7.125% annual coupon)	543.2	동 600.0 400.0				
2014 Notes (US\$400m, 6.375% annual coupon)	405.0	š́́́ 400.0				
Cash & cash equivalents ¹	238.1	200.0				
		I				

Robust capital structure ensures significant financial flexibility is maintained

¹ Defined as Cash & Cash Equivalents + Current Investments + Non-Current Investments



Supporting materials





Consolidated Statement of Financial Position

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

		30 June 2015	31 December 2014
In thousands of US Dollars	Notes	(unaudited)	(audited
ASSETS			
Non-current assets			
Exploration and evaluation assets	3	25,432	24,38
Goodwill		32,425	32,42
Property, plant and equipment	4	1,512,080	1,442,15
Restricted cash	8	5,287	5,02
Advances for non-current assets	5	147,416	134,35
Derivative financial instruments		-	60,30
		1,722,640	1,698,64
Current assets			
Inventories		26,413	25,44
Trade receivables	6	91,765	30,11
Prepayments and other current assets		35,049	39,64
Derivative financial instruments		56,525	
Income tax prepayment		5,586	13,92
Current investments	7	42,000	25,00
Cash and cash equivalents	8	196,060	375,44
		453,398	509,56
TOTAL ASSETS		2,176,038	2,208,20
EQUITY AND LIABILITIES			
Share capital and reserves	9,10		
Share capital		3,203	3,20
Treasury capital		(1,888)	(1,888
Retained earnings and reserves		882,524	916,36
		883,839	917,68
Non-current liabilities			
Long-term borrowings	11	933,280	930,09
Abandonment and site restoration provision		20,991	20,87
Due to Government of Kazakhstan		5,777	5,90
Deferred tax liability		203,184	206,78
		1,163,232	1,163,65
Current liabilities			
Current portion of long-term borrowings	11	14,913	15,02
Employee share option plan liability		9,179	6,44
Trade payables		55,839	49,61
Advances received		245	2,67
Income tax payable		1,412	1,45
Current portion of Due to Government of Kazakhstan		1,031	1,03
Other current liabilities	12	46,348	50,61
		128,967	126,86
TOTAL EQUITY AND LIABILITIES		2,176,038	2,208,20



Consolidated Statement of Comprehensive Income

INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME For the six months ended 30 June 2015

Three month		ths ended 30 June	Six months ended 30 June		
		2015	2014	2015	2014
In thousands of US Dollars	Notes	(unaudited)	(unaudited)	(unaudited)	(unaudited)
Revenue					
Revenue from export sales		173,714	192.075	259,348	389,919
Revenue from domestic sales		_	25.949	14,705	55,058
	13	173,714	218,024	274,053	444,977
Cost of sales	14	(54,709)	(48,557)	(100,766)	(98,549)
Gross profit		119,005	169,467	173,287	346,428
General and administrative expenses	15	(12,668)	(14,382)	(24,952)	(27,506)
Selling and transportation expenses	16	(31,235)	(33,045)	(52,614)	(63,505)
Finance costs	17	(11,686)	(15,553)	(24,055)	(35,749)
Finance costs - reorganisation		(1,053)	(16,575)	(1,053)	(16,575)
Employee share option plan fair value					
adjustment	18	(257)	(6,884)	(2,730)	(4,585)
Foreign exchange loss, net		(258)	(612)	(1,244)	(2,203)
Loss on derivative financial instruments	19	(13,781)	(5,478)	(3,776)	(6,126)
Interest income		75	129	111	680
Other income		1,884	2,114	2,999	2,988
Other expenses		(6,996)	(7,522)	(14,131)	(14,064)
Profit before income tax		43,030	71,659	51,842	179,783
Income tax expense	20	(26,524)	(37.807)	(36,609)	(88,025)
Profit for the period		16,506	33,852	15,233	91,758
Total comprehensive income for the period		16,506	33,852	15,233	91,758
Profit for the period attributable to the holders of Common Units/shares (in thousands of US Dollars)				15,233	91,758
Weighted average number of Common Units/shares				184,828,819	184,551,496
Basic and diluted earnings per Common Unit/share (in US Dollars)				0.08	0.50

All items in the above statement are derived from continuous operations.



Consolidated Statement of Cash Flows

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS For the six months ended 30 June 2015

			nths ended 30 June
In thousands of US Dollars	Notes	2015 (unaudited)	2014 (unaudited)
Cash flow from operating activities:			
Profit before income tax		51,842	179,783
Adjustments for:			
Depreciation, depletion and amortisation	14,15	56,887	57,337
Finance costs - reorganisation		1,053	16,575
Finance costs	17	24,055	35,749
Employee share option plan fair value adjustment		2.730	_
Interest income		(111)	(680)
Foreign exchange gain on investing and financing activities		(93)	(4,152)
Loss on disposal of property, plant and equipment		7	33
Loss on derivative financial instruments	19	3,776	6,126
Accrued expenses		625	_
Operating profit before working capital changes		140,771	290,771
Changes in working capital:			
Change in inventories		(970)	(1,404)
Change in trade receivables		(61,655)	(40,677)
Change in prepayments and other current assets		4,593	(13,348)
Change in trade payables		10.300	18.595
Change in advances received		(2,425)	1,182
Change in due to Government of Kazakhstan		(515)	(516)
Change in other current liabilities		(2,612)	(23,035)
Payments under Employee share option plan		(2,012)	4,506
Cash generated from operations		87.487	236,074
Income tax paid		(31,872)	(58,764)
Net cash flows from operating activities		55.615	177.310
Cash flow from investing activities:			
Interest received		111	680
Purchase of property, plant and equipment		(131,337)	(147,601)
Purchase of exploration and evaluation assets			
Acquisition of subsidiaries		(1,318)	(6,380)
Placement of bank deposits		(2,296)	-
		(42,000)	30.000
Redemption of bank deposits		25,000	
Net cash used in investing activities		(151,840)	(123,301)
Cash flow from financing activities:			
Finance costs paid		(32,809)	(29,639)
ssue of notes	11	-	400,000
Expenses paid on arrangement of notes		-	(6,525)
Repayment of notes		-	(92,505)
Transfer to restricted cash		(264)	(402)
Treasury shares sold/(purchased)		-	440
Distributions paid	9,10	(49,060)	(59,979)
Funds borrowed - reorganisation		-	2,350,405
Funds repaid - reorganisation		-	(2,350,405)
Finance costs - reorganisation		(987)	(16,575)
Net cash from / (used in) financing activities		(83,120)	194,815
Effects of exchange rate changes on cash and cash equivalents		(38)	(515)
Net increase/(decrease) in cash and cash equivalents		(179,383)	248,309
Cash and cash equivalents at the beginning of the period	8	375.443	248,309 184,914
	0	313,443	104,914



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